

X INTERNATIONAL RENEWABLE ENERGY INVESTMENT FORUM

The Value of Storage

November 2019



Creating Markets, Creating Opportunities

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IFC in the Power Sector - Overview

IFC: A Leading Investor in Emerging Markets Energy

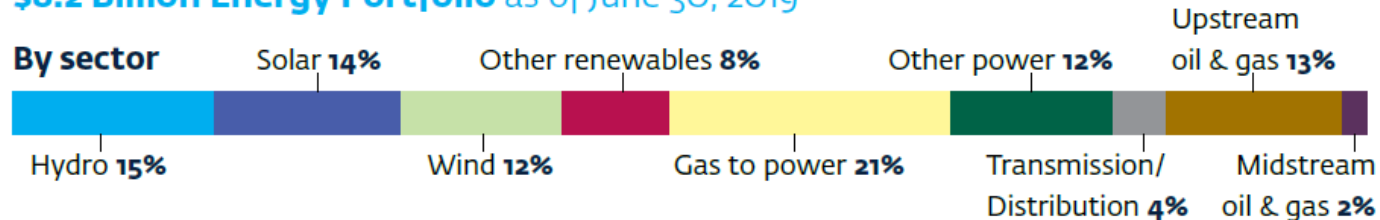
More than 530 energy investments in 89 countries

About IFC

- Largest multilateral source of debt and equity financing for the private sector in emerging markets
- Provides loans, equity, quasi equity, local currency and risk management products, capital markets access, and mobilization
- Promotes social, environmental, and corporate governance standards
- AAA-rated by S&P and Moody's



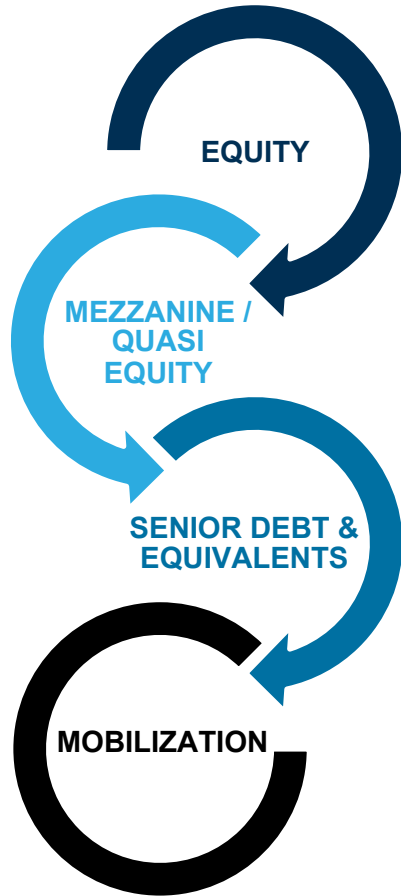
\$8.2 Billion Energy Portfolio as of June 30, 2019



Approximately \$4 billion in annual commitments;
66% of financing for power generation was for renewable energy.

A One-stop Financial Shop for the Private Sector in Emerging Markets

A COMPREHENSIVE RANGE OF FINANCING INSTRUMENTS



IFC Product Offering

6-8 Year investment
Common or preferred equity
Minority shareholder
Passive partner (depending on company's needs)

Subordinated loans
Income participating loans
Convertible loans

Corporate loans: reserve based lending, straight corporate debt, partial credit guarantees for bonds
Long-term project finance: greenfield, expansion

Debt mobilization from other lenders through A/B Loan structure and parallel lenders,
Equity mobilization through self-managed funds and other co-investors,
Over 60-cofinanciers: commercial banks, funds, DFIs

Main Conditions

Up to **20%** of the capital but can also bring **self-managed funds** to reach stakes of up to **49%**

Up to **25%** of project cost in greenfield investments (IFC's own account)

Up to **50%** of project cost in modernization investments (IFC's own account)

Up to **100%** of debt financing (IFC's own account + **mobilization**)

Fixed and **floating** rates

Local & US\$/€ currencies

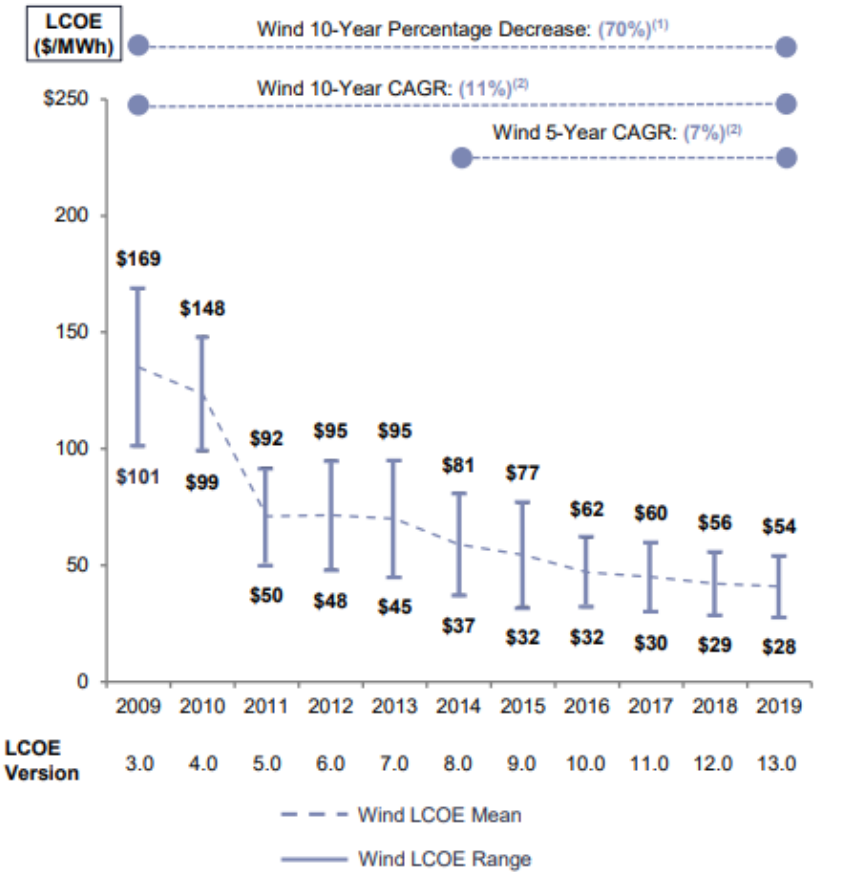
Up to **20-year** tenors

Hydro in a World of Cheap Renewable ?

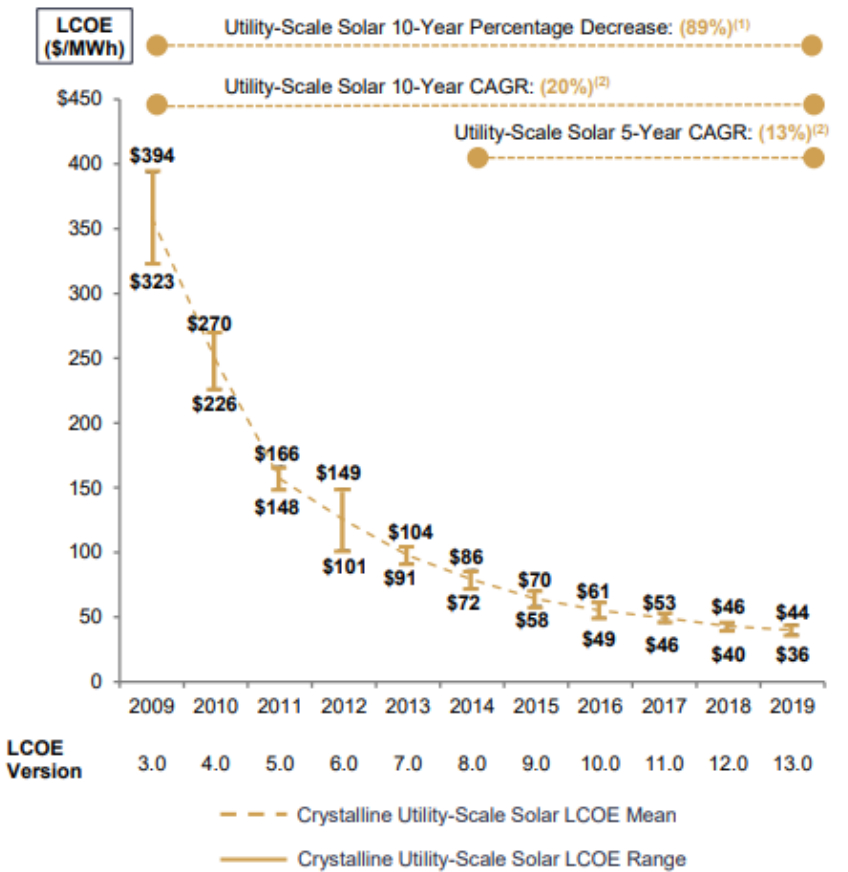
Solar and Wind based power is getting cheaper

LAZARD'S LEVELIZED COST OF ENERGY ANALYSIS—VERSION 13.0

Unsubsidized Wind LCOE



Unsubsidized Solar PV LCOE



- **Best sites have already been developed**
- **Only marginal technology improvements in the last century**
- **Heightened Environmental and Social concerns**

So why are Hydro plants useful? Beyond the LCOE

1. Long Asset Life: >2x solar and wind
2. More reliable forecasting versus intermittent energy source like solar and wind
3. Storage

The Value of Storage

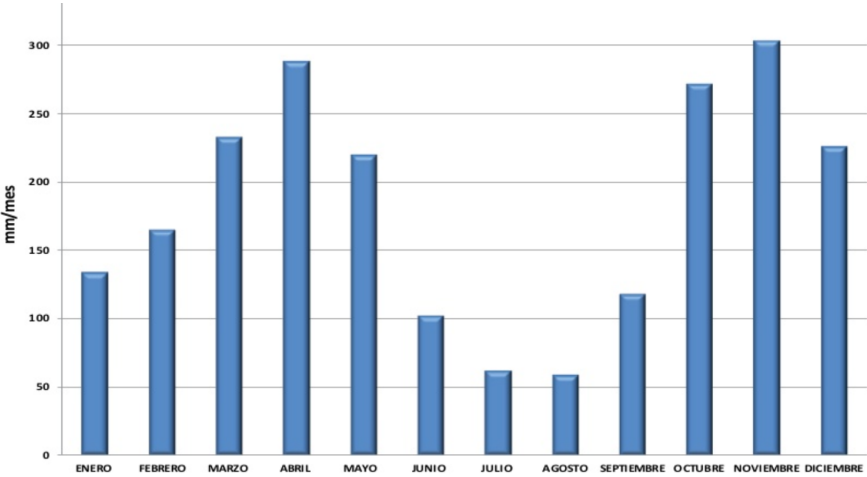
Eye-opener from 20 years ago - Reservoir El Peñol, Colombia



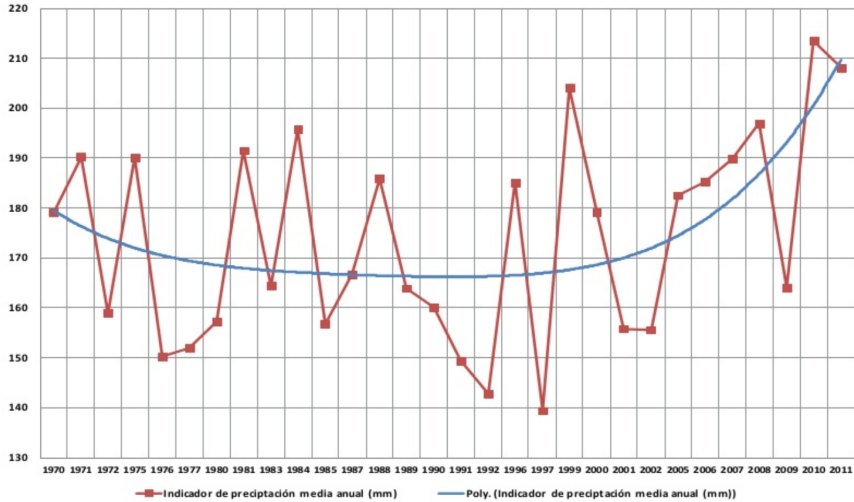
1 billion m³ / 4100 GWh => 1410 MW capacity benefiting for free

Eye opener from 20 years ago - Reservoir El Peñol, Colombia

- Seasonal regulation

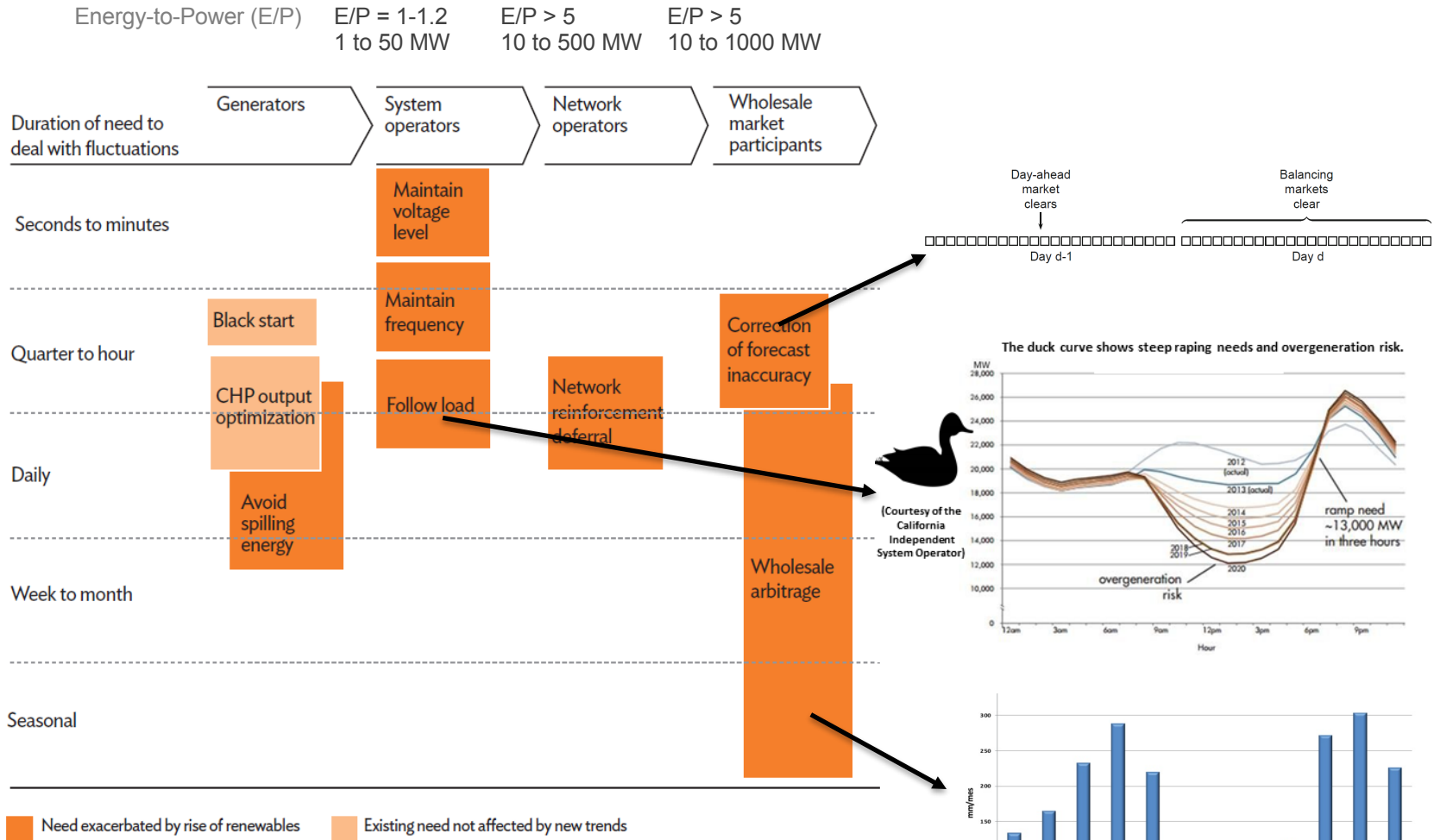


- Pluriannual regulation



➤ 1410 MW benefitting => Law suit for US\$ 450m

Applications: what are the needs?



Source: ROLAND BERGER GMBH (2017). R. Berger, "Business models in energy storage – Energy Storage can bring utilities back into the game,"

Value versus Cost

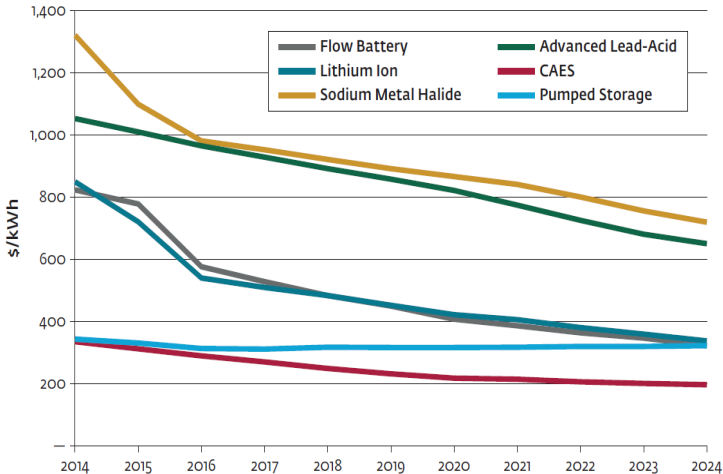
Value

- Grid reliability and quality
- Defer or avoid transmission and/or distribution upgrades
- Avoid curtailment of RE
- Balancing RE
- Avoid load shedding
- Additional hydro co-benefits including water storage for drinking and irrigation, and flood control protection.

LCOE based calculations do not accurately capture the value of storage

Cost

Utility-Scale Energy Storage System Cost Trends by Technology, Global Averages: 2014–2024



(Source: Navigant Research)

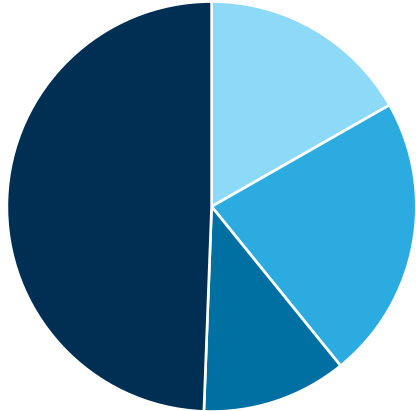
How to Pay for Storage?

Capacity contract is often required to ensure sufficient and predictable revenues

- Arbitrage (storing when price is low and dispatching when price is high) is usually not sufficient => need to be complemented by other sources such as capacity payments

LAZARD'S LEVELIZED COST OF STORAGE ANALYSIS—VERSION 5.0

Revenues

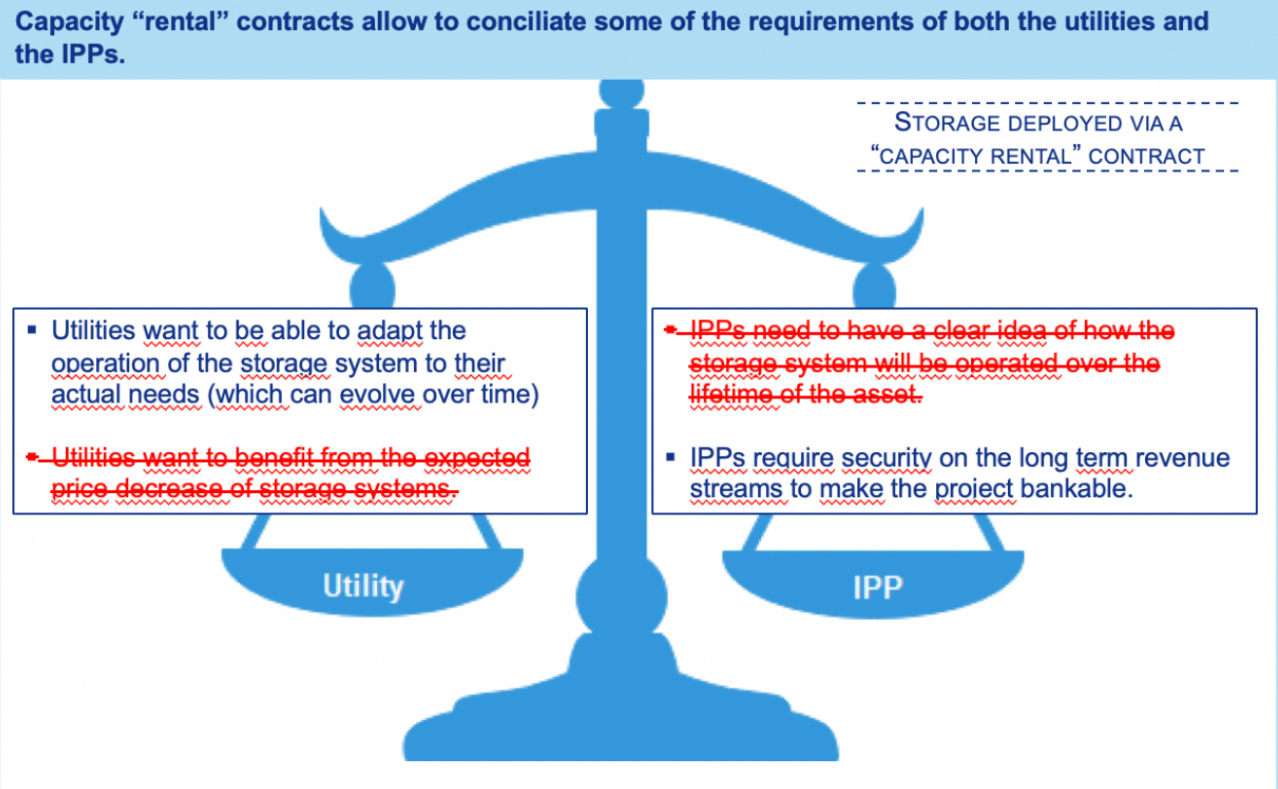


- Energy arbitrage
- Frequency regulation
- Spinning / Non spinning reserve
- Resource adequacy

- Capacity contracts involve utilities procuring energy storage-as-a-service.

■ Capacity Contract bankability considerations:

- Payment structure likely need to be based on a “fixed” annuity-type payment linked to actual availability of the project.
- Lenders would also want to be satisfied with the credit quality of the offtaker.



IFC is the Transaction Advisor on three energy storage projects to be developed under a PPP model

Pumped storage:

India: Upper Indravati (600MW)

Northern Macedonia: Cebren (~300MW)

Battery based:

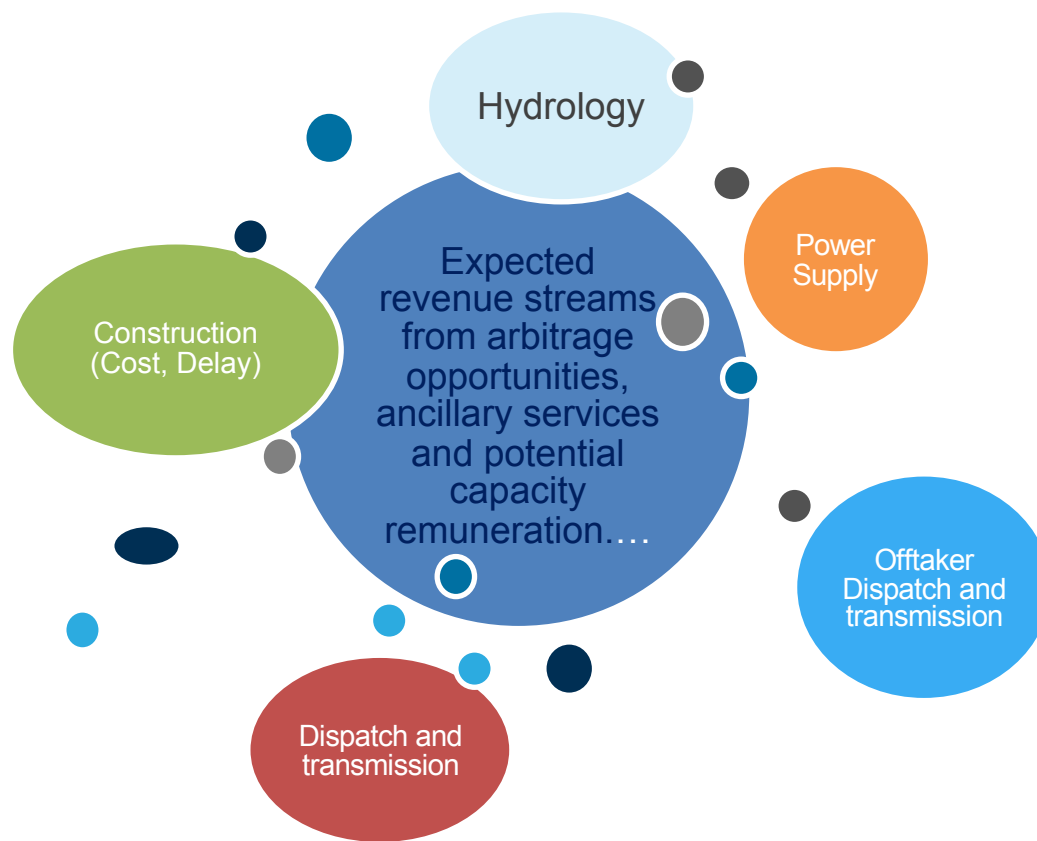
Ukraine: Ukrenergo (TBD)



IFC is the Transaction Advisor on three energy storage projects to be developed under a PPP model

All projects:

- To be developed under a PPP model;
- Tenders expected in 2020/21;
- Feasibility assessment and commercial / legal structuring ongoing.



THANK YOU



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